Greenbriar
CAPITAL CORP.

Condensed Consolidated

Interim Financial Statements

For the Three Months Ended March 31, 2016

UNAUDITED CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

PREPARED BY MANAGEMENT

The accompanying condensed consolidated interim financial statements of Greenbriar Capital Corp., comprised of the Statement of Financial Position as at March 31, 2016 and the Statement of Income and Comprehensive Income, Statement of Cash Flows and Statement of Changes in Equity for the three months ended March 31, 2016 are the responsibility of the Company's management. The independent external auditors of the Company have not reviewed these financial statements.

Greenbriar Capital Corp.

March 31, 2016

Table of contents

GREENBRIAR CAPITAL CORP.

Condensed Consolidated Interim Statements of Income (Loss) and Comprehensive Income (Loss)

(Expressed in Canadian dollars, except share amounts)

(Unaudited)

	Notes	Three months ended March 31 2016	2015
		$	$
Expenses			
Audit and tax		**(4,857)**	17,775
Bank charges		**1,342**	880
Consultant		**52,278**	38,192
Finance Cost		**7,826**	2,503
Foreign exchange (gain) loss		**(213,509)**	232,156
Interest Expense		**8,610**	7,162
Legal		**2,942**	1,726
Office		**535**	4,411
Public company		**9,513**	8,023
Salaries		**-**	42,200
Share-based compensation	13	**-**	-
Travel		**6,594**	7,057
		(128,727)	362,085
Other Income (Expenses)			
Other Income			-
Interest income		**4,705**	4,005
Share of loss of joint venture	5	**(6,187)**	(7,766)
Net income (loss)		**127,246**	(365,846)
Other comprehensive loss			
Currency translation adjustment		**(297,076)**	325,756
Comprehensive income (loss)		**169,831**	(40,090)
Basic and diluted income (loss) per common share	11	**0.01**	(0.03)
Weighted average number of common shares outstanding - basic and diluted		**13,124,227**	11,640,205

See accompanying notes to the consolidated financial statements.

GREENBRIAR CAPITAL CORP.

Condensed Consolidated Interim Statements of Financial Position

(Expressed in Canadian dollars)

(Unaudited)

	Notes	As at March 31, 2016	As at December 31, 2015
		$	$
Assets			
Current assets			
Cash and cash equivalents		**1,680**	3,903
Deposits & Prepaids	4	**159,246**	37,969
Interest receivable	5		-
GST receivable & other		**5,082**	3,593
		166,008	45,465
Deposits & Prepaids	4	**97,283**	244,950
Investment and advances	5	**3,232,525**	3,273,881
Interest receivable	4	**58,160**	53,454
Leased land	6	**1,446,889**	1,538,356
Power project development and construction costs	7	**1,582,897**	1,644,549
Intangible assets	8	**1,621,375**	1,730,000
		8,205,135	8,530,655
Liabilities			
Current liabilities			
Accounts payable	9	**3,129,956**	3,295,118
Accrued interest		**331,326**	315,122
Accrued liabilities		**201,906**	200,731
Loans payable	10	**1,164,916**	1,304,319
		4,828,104	5,115,290
Non-current liabilities			
Loans payable	10	**60,000**	72,804
		4,888,105	5,188,094
Shareholders' equity			
Share capital	11	**4,893,688**	4,899,388
Share subscription received	11	**150,000**	-
Share-based compensation reserve	11	**1,237,827**	1,237,827
Warrants reserve	11	**560,385**	560,385
Accumulated other comprehensive loss		**659,746**	956,822
Accumulated deficit		**(4,184,616)**	(4,311,861)
		3,317,031	3,342,561
		8,205,135	8,530,655

Nature of business and continuing operations (Note 1)
Commitments and contingencies (Note 16)
Subsequent Event (Note 11)

/s/ Jeff Ciachurski

Jeffrey Ciachurski, Director

/s/ Mike Boyd

Mike Boyd, Director

GREENBRIAR CAPITAL CORP.

Condensed Consolidated Interim Statements of Cash Flows

(Expressed in Canadian dollars)

(Unaudited)

	Notes	Three months ended March 31 2016	2015
		$	$
Operating activities			
Net income		**127,246**	(365,846)
Item not involving cash			
Foreign exchange unrealized		**(216,538)**	(32,774)
Share-based compensation expense	13	**-**	-
		(89,292)	(398,620)
Change in non-cash working capital			
Accounts payable		**30,921**	347,871
Accrued interest		**31,533**	46,662
Accrued liabilities		**2,217**	36,389
GST receivable and other		**(1,489)**	3,309
Interest receivable		**(4,706)**	(4,004)
		(30,816)	31,607
Investing activities			
Investment and advances		**(10,249)**	(105,085)
Option to acquire joint venture interest		**-**	-
Leased land		**(5,125)**	-
Deposit	4	**25,737**	(38,049)
Power project development and construction costs	7	**(41,607)**	(65,863)
Intangible assets		**-**	-
		(31,244)	(208,997)
Financing activities			
Loans payable		**(84,464)**	170,055
Subscription received		**150,000**	-
Shares issued for cash, net of issuance costs	11	**(5,699)**	5,086
		59,837	175,141
Net cash outflow		**(2,223)**	(2,249)
Cash position, beginning of year		**3,903**	3,184
Cash position, end of year		**1,680**	935

GREENBRIAR CAPITAL CORP

Condensed Consolidated Interim Statements of Changes in Equity

(Expressed in Canadian dollars)

(Unaudited)

	Common shares		Share-based compensation reserve		Warrants reserve		Accumulated other comprehensive income (loss)	Accumulated deficit	Total shareholders' equity
	Number	Amount	Number	Amount	Number	Amount			
	#	$	#	$	#	$	$	$	$
Balance as at December 31, 2014	**12,456,305**	**4,381,645**	**1,185,695**	**1,241,803**	**896,720**	**349,883**	**303,133**	**(3,196,387)**	**3,080,077**
Exercise of options at $0.57	8,922	9,062	(8,922)	(3,976)	-	-	-	-	5,086
Private placement of 205,000 shares at a price of $1.50 per common share,	205,000	147,184			102,500	92,608			239,792
plus half warrant with whole warrant convertible into a new share at $1.75,									-
net of issuance costs of $67,708 (Note 13(b))									-
Expired Warrants		24,636			(57,720)	(24,636)			0
									-
Private placement of 404,000 shares at a price of $1.50 per common share,	454,000	336,703			202,000	142,530			479,233
plus half warrant with whole warrant convertible into a new share at $1.75,									-
plus finders fee shares 50,000, net of issuance costs of $126,767 (Note 13(b))									-
									-
Expiry of Options			(325,000)						-
									-
Share Issuance Costs - TSX and Troutman Sanders		158							158
Currency translation for adjustment	-	-	-	-	-	-	653,689	-	653,689
Net loss for the year	-	-	-	-	-	-		(1,115,474)	(1,115,474)
Share-based compensation	-	-	-		-	-	-	-	-
Balance as at December 31, 2015	**13,124,227**	**4,899,388**	**851,773**	**1,237,827**	**1,143,500**	**560,385**	**956,822**	**(4,311,861)**	**3,342,561**
									-
Share Issuance Costs - Thomas Rondeau LLP		(5,699)							(5,699)
Share subscription received		150,000							150,000
Currency translation for adjustment	-	-	-	-	-	-	(297,076)	-	(297,076)
Net income for the year	-	-	-	-	-	-		127,246	127,246
Share-based compensation	-	-	-		-	-	-	-	-
Balance as at March 31, 2016	**13,124,227**	**5,043,689**	**851,773**	**1,237,827**	**1,143,500**	**560,385**	**659,746**	**(4,184,616)**	**3,317,031**

1) Nature of business and continuing operations

Greenbriar Capital Corp. ("Greenbriar" or "the Company") is a developer of renewable energy and sustainable real estate projects.

Greenbriar was incorporated under the British Columbia Business Corporations Act on April 2, 2009 and is a real estate issuer on the TSX Venture Exchange. The Company's registered records office is located at suite 1780 – 400 Burrard Street, Vancouver, BC, V6C 3A6. On October 6, 2011 the Company received approval from the TSX Venture Exchange approving its qualifying transaction and non-brokered private placement. The Company is listed as a Tier 2 real estate issuer and is no longer considered a Capital Pool Company. The Company's shares trade on the exchange under the symbol "GRB".

These consolidated financial statements have been prepared on a going concern basis, which assumes that the Company will be able to realize assets and discharge liabilities in the normal course of business. The nature of the Company's primary business is the acquisition, management, development, and possible sale of real estate and renewable energy projects. The Company has acquired its first property and investments in other property projects, however, future inflows of cash are dependent on actions by management to bring the property to completion including the eventual sale of property lots and raising additional capital for other acquisitions if required. The Company has no history of earnings or revenues. As at March 31, 2016, the Company has cash of $1,680 (December 31, 2015 - $3,903) had a significant working capital deficiency of $4,662,096 (December 31, 2015 - $5,069,825), an accumulated deficit of $4,184,616 (December 31, 2015 – $4,311,861) and incurred net income of $127,246 for the three months ended March 31, 2016 (2015 – a net loss of $365,846).

2) Basis of preparation and statement of compliance

These condensed consolidated interim financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") and in accordance with International Accounting Standard ("IAS") 34, Interim Financial Reporting. The financial statements have been prepared on a historical cost basis, except for certain financial instruments that are measured at fair value as described in the significant accounting policies outlined in the December 31, 2015 consolidated financial statements

Since the condensed consolidated interim financial statements do not include all disclosures required by the IFRS for annual financial statements, they should be read in conjunction with the Company's audited annual consolidated financial statements for the year ended December 31, 2015.

These financial statements were authorised for issue by the Board of Directors on May 27, 2016.

The accounting policies applied in the preparation of these condensed consolidated interim financial statements are consistent with those applied and disclosed in the Company's consolidated financial statements for the year ended December 31, 2015.

Significant judgements and estimates

The preparation of these condensed consolidated interim financial statements requires management to make judgments and estimates and form assumptions that affect the reporting amounts of assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses during the reporting period. On an ongoing basis, management evaluates its judgments and estimates in relation to assets, liabilities, revenue, and expenses. Management uses historical experience and various other factors it believes to be reasonable under the given circumstances as the basis for its judgments and estimates. Actual outcomes may differ from these estimates under different assumptions and conditions.

The estimates and underlying assumptions are reviewed on an on-going basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period or in the period of the revision and further periods if the review affects both current and future periods. The critical judgements and estimates applied in the preparation of the Company's condensed consolidated interim financial statements for the three months ended March 31, 2016 are consistent with those applied and disclosed in Note 3 to the Company's consolidated financial statements for the year ended December 31, 2015.

(Expressed in Canadian dollars)

3) Significant accounting policies

The Company is currently assessing the potential impacts of these new standards on its condensed consolidated interim financial statements.

IFRS 9 Financial Instruments

In July 2014, the IASB issued the final version of IFRS 9 – *Financial Instruments* ("IFRS 9") to replace IAS 39 – *Financial Instruments: Recognition and Measurement*. IFRS 9 provides a revised model for recognition and measurement of financial instruments and a single, forward-looking "expected loss" impairment model. IFRS 9 also includes a substantially reformed approach to hedge accounting. The standard is effective for annual periods beginning on or after January 1, 2018, with early adoption permitted.

IFRS 15, Revenue Recognition

In May 2014, the IASB issued IFRS 15 – Revenue from Contracts with Customers ("IFRS 15") which supersedes IAS 11 – Construction Contracts, IAS 18 – Revenue, IFRIC 13 – Customer Loyalty Programs, IFRIC 15 – Agreements for the Construction of Real Estate, IFRIC 18 – Transfers of Assets from Customers, and SIC 31 – Revenue – Barter Transactions involving Advertising Services. IFRS 15 establishes a single five-step model framework for determining the nature, amount, timing and uncertainty of revenue and cash flows arising from a contract with a customer. On July 22, 2015, the IASB confirmed a one year deferral of the effective date of IFRS 15, therefore the standard is effective for annual periods beginning on or after January 1, 2018, with early adoption permitted.

IFRS 16, Leases

In January 2016, the IASB issued IFRS 16 Leases ("IFRS16"), which will replace IAS 17 Leases. This standard introduces a single lessee accounting model and requires a lessee to recognize assets and liabilities for all leases with a term of more than twelve months, unless the underlying asset is of low value. A lessee is required to recognize a right-of-use asset representing its right to use the underlying asset and a lease liability representing its obligation to make lease payments. The standard will be effective for annual periods beginning on or after January 1, 2019, but earlier application is permitted for entities that apply IFRS 15 Revenue from Contracts with Customers at or before the date of initial adoption of IFRS 16.

4) Deposit & Prepaids

	March 31 2016	December 31 2015
	$	$
Land Authority of Puerto Rico (i)	**97,283**	103,800
Leidos Engineering (ii)	**-**	13,840
Green Matters (iii)	**141,150**	141,150
Others & prepaids	**18,096**	24,129
	256,529	282,919
Less: Current portion	**(159,246)**	(37,969)
Deposits, non-current	**97,283**	244,950

(i) On January 6, 2014, the Company made a deposit with the Land Authority of Puerto Rico which granted the Company a permit to enter the premises and conduct field studies and surveying, environmental studies, design, financial viability and to establish an easement for a transmission line on farm land located in the municipality district of Guanica, Puerto Rico. The permit deposit of US $12,000 was credited to the security deposit on the transmission line easement.

On April 14, 2014, the Company entered into an agreement with the Land Authority of Puerto Rico to lease an additional 51 acres of land for the construction of an interconnection transmission line in Puerto Rico. The lease agreement provides a term of thirty years. The Company paid a security deposit of US $63,000, with a credit of US $12,000 from a permit deposit. The total deposit of US $75,000 will be refunded if construction occurs within three years of the agreement execution date.

(Expressed in Canadian dollars)

(ii) On October 31, 2013, the Company made an advanced payment to Leidos Engineering, LLC to provide independent engineering services that will allow the Company to advance its project development in Puerto Rico under the minimum technical requirements set forth by the Puerto Rico Electric Power Authority ("PREPA"). Subsequent to December 31, 2015, the Company terminated the independent engineering services agreement and the deposit was refunded to the Company.

(iii) The Company entered into an installation agreement dated July 12, 2012 with the San Juan Marriott Hotel in San Juan, Puerto Rico ("Installation agreement") to purchase and install a 300 ton heat recovery unit for $510,408 payable at completion. On July 12, 2012, the Company made a deposit to I.M.W. Industries of $141,150 for the purchase of the heat recovery unit. On August 24, 2012, the Company entered into an agreement to have Green Matters Inc. ("Green Matters") take over the installation agreement. The Company had approved a loan facility to Green Matters for $141,150 plus interest of 10% per annum due August 23, 2013. This loan has been extended to February 22, 2015 and will continue to bear interest at 10% per annum until the loan is paid.

On March 11, 2016, the Company entered into a Letter of Intent ("LOI") with Green Matters, Captiva Verde Industries Inc., Energy Recovery Systems Inc. ("ERS") and Jeff Ciachurski, CEO of the Company whereby, as part of a transaction between ERS and Green Matters, the Company will enter into a secured loan agreement with Green Matters for the repayment of the outstanding debt. The definitive terms and agreement are currently being negotiated.

5) Investment and advances

Included in investment and advances as at March 31, 2016, is the Company's interest in Blue Mountain Wind Holdings, LLC ("Blue Mountain").

As at March 31, 2016

	Blue Mountain
	$
Initial contribution	**730,863**
Foreign Exchange	**63,235**
Funds advanced	**2,444,614**
Share of loss of joint venture	**(6,187)**
Total investment and advances	**3,232,525**

As at December 31, 2015

	Total
	$
Initial contribution	**730,863**
Foreign Exchange	**141,057**
Funds advanced	**2,428,178**
Share of loss of joint venture	**(26,217)**
Total investment and advances	**3,273,881**

Blue Mountain

On August 2, 2013, the Company, through its wholly owned subsidiary, Greenbriar Capital Holdco Inc., completed its acquisition agreement of the 80 MW Blue Mountain, Utah Wind Energy Project, USA ("Blue Mountain"). Blue Mountain had obtained a twenty-year Power Purchase Agreement ("PPA") with PacifiCorp, a subsidiary of Mid-American Energy Holdings Company. The acquisition granted the Company a 50% interest and then allows the Company to perform two milestones, increasing its ownership to 100%. The Company paid US $630,000 for the initial 50% ownership, which was financed by way of a related party loan (Note 11 (iv)).

(Expressed in Canadian dollars)

On May 5, 2014, the Company entered into a Qualifying Facility for a Large Generator Interconnection Agreement ("QFLGIA") with PacifiCorp, the transmission provider. PacifiCorp shall design, procure, and construct the interconnection facilities and provide network upgrades for the Blue Mountain project. The term of the QFLGIA is for a period of ten years from the effective date and shall be automatically renewed for each successive one-year period thereafter. On May 14, 2014, the Company requested suspension of the QFLGIA and was granted the requested suspension by PacifiCorp for a period of up to three years. The suspension of the QFLGIA can be cancelled at any time by giving notice to PacifiCorp without penalty.

The Company and PacifiCorp are currently in dispute with respect the application of Force Majeure that the Company has declared as a third party has raised issue with the Company's PPA to the Federal Energy Regulatory Commission ("FERC"). Both the Company and PacifiCorp entered into settlement discussions under the PPA dispute resolution process to renegotiate dates, prices and obligations contained in the PPA and the Interconnection Agreement to better reflect current market conditions that had lapsed while the PPA was disputed for almost eight months initially and now through FERC. A mediation occurred on August 11, 2015, and the parties were unable to resolve their ongoing disputes. On August 13, 2015, the mediator did recommend an award of US $4.4 million monetary damages for the benefit of the Company, but since the mediation is non-binding and PacifiCorp did not proceed with the mediators' advice, the mediation was terminated. On August 18, 2015, the Company received a letter from PacifiCorp affirming termination of the PPA for reasons stated therein and the termination of settlement discussions. The mediation has thus terminated without reaching agreement and the Company is free to seek resolution in the courts or with regulatory agencies.

On September 14, 2015, the Company filed a complaint with the Division of Public Utilities of the Utah Public Service Commission against PacifiCorp and followed with notice of filing a formal complaint with the full Commission. Pending the outcome with the Division of Public Utilities, the Company can either formalize its formal complaint with the full Commission or seek damages in the courts. The Company is unable to predict, based on either of these courses of action, whether it will be granted PPA revisions with acceptable terms or that it will be awarded damages against PacifiCorp.

For the three months ended March 31, 2016, the Company had advanced funds to Blue Mountain of $16,436 (December 31, 2015 - $147,859) for environmental and wind resource assessments, consulting, interest and legal services. Blue Mountain had a net loss for the three months ended March 31, 2016 of $12,374 (December 31, 2015 - $52,433) in which the Company accounted for 50% of its shared loss of $6,187 (December 31, 2015 - $26,217).

6) Land

The Company owns 161 acres of land in Tehachapi, California, USA, (the "Property") which it acquired in 2011 for US $1,040,000. On March 24, 2014, the land was appraised at US$3,410,000.

On October 10, 2014, the Company listed both site 1 and site 2 for US $2.4 Million with Berkshire Hathaway Home Services ("Berkshire"). Upon sale, Berkshire will charge a commission of 10%. The sale price for the land was reduced to $1.4 million in the first six months of 2015. In September 2015, the Company delisted the property due to renewed interest in the land for possible development for agricultural purposes.

The Company's land consists of the following:

	March 31 2016	December 31 2015
	$	$
Land acquisition	**1,348,984**	1,439,360
Property taxes	**80,431**	80,351
Land development	**5,072**	5,412
Land appraisal & related fees	**12,402**	13,233
	1,446,889	1,538,356

The unrealized foreign exchange translation loss for the three months ended March 31, 2016 was $96,592 respectively (for the year ended December 31, 2015 unrealized foreign exchange translation gain – $250,160).

(Expressed in Canadian dollars)

7) Power project development and construction costs

	March 31 2016	December 31 2015
	$	$
Opening balance	**1,644,549**	1,034,910
Additions	**41,608**	409,900
Foreign exchange unrealized	**(103,260)**	199,739
Ending balance	**1,582,897**	1,644,549

In April 2013, the Company entered into a 50/50 arrangement, AG Solar with Alterra Power Corp ("Alterra") (the "Arrangement"). The Arrangement was created to develop 100 Megawatts ("MW's") of solar generation capacity in Puerto Rico under a Master Renewable Power Purchasing and Operating Agreement ("PPOA"), dated December 20, 2011, and amended on March 16, 2012 (the "Master Agreement"), with PREPA which the partnership through its wholly owned subsidiary, PBJL Energy Corporation, currently has rights to. On September 12, 2014, the Company acquired Alterra's 50% interest in AG Solar.

The Montalva and Lajas Farm Option Agreements, as outlined below, provide for a lease with a term of twenty-five years and may be extended for up to four additional consecutive periods of five years each, at the Company's option. In total the option agreements provide for a total of 1,590 acres for the construction and operation of a 100 MW AC solar photovoltaic electric generating facility ("Solar Facility").

The Company entered into a one-year option agreement dated September 9, 2013, which gives the Company the exclusive right and option to lease up to 775 acre site in Puerto Rico (the "Montalva Option Agreement").

Upon execution of the Montalva Option Agreement, the Company paid US $50,000. As of March 31, 2016, the Company paid $220,000 in option payments for the extension of the lease and had several modifications to the original agreement with respect to payment terms and extensions. The Company negotiated a forbearance period extending to October 1, 2016, during which time no further payment will be required upon the payment of an additional $50,000. On April 15, 2016, the Company paid the $50,400 and the forbearance period is in effect and the Montalva Option Agreement continues to be applicable.

The Lajas Farm option agreement is comprised of three separate lease agreements. On December 1, 2013, the Company entered into a three-year option agreement with renewal options for up to two additional years, which gives the Company the exclusive right and option to lease an additional 161 acre site in Puerto Rico for the Solar Facility ("Original Lajas Farm Option"). Upon execution of the option agreement, the Company paid US $35,000 and is required to pay after the first year, an additional $10,000 every four months. On January 1, 2014, the Company entered into two additional option agreements for five years each (the "Secondary Lajas Farm Option"), which gives the Company the exclusive right and option to lease up to a total of 654 additional acres in Lajas, Puerto Rico to further expand the Solar Facility. Upon execution of the option agreements, the Company paid US $25,000 and US $10,000 and is required to pay after the first year, an additional US $8,500 and US $3,500 respectively, in advance each successive four-month period for the next four years. Due to the Company's current cash position the Company, the lessor has agreed to a deferral of payment from January 1, 2015 to December 1, 2015. Upon payment of an additional $10,333, the Company has negotiated a forbearance period extending to October 1, 2016, during which time no further payment will be required. On April 15, 2016, the Company paid the $10,333 and the forbearance period is in effect and the Lajas Farm Option Agreements are in good standing.

On September 11, 2013, the Company entered into a service agreement with a leading environmental consulting firm based in Puerto Rico for completing environmental site studies, completing the environmental assessment and for filing a site location authorization with the jurisdictional permitting authorities for review and approval of the construction and operation of the 100 MW AC project. On December 3, 2013, an environmental impact statement was prepared for the project and a permit application was filed with the jurisdictional agency. The application was not accepted.

(Expressed in Canadian dollars)

Under the terms of the Master Agreement, the Company filed its 100 MW AC Montalva Solar Project with PREPA on September 5, 2013, requesting an interconnection evaluation and issuance of a project specific PPOA for Montalva. After numerous delays by PREPA and failed attempts by the Company through emails and correspondence to PREPA requesting the interconnection evaluation and issuance of a project specific PPOA for Montalva, the Company filed a Notice of Default under the Master Agreement with PREPA on September 24, 2014. PREPA responded to the Notice of Default on November 3, 2014, taking the position that it had other PPOAs issued that would exceed its system renewable capacity and could not accept any additional renewable projects and further had met its obligations under the Master Agreement.

On May 15, 2015, the Company, filed a legal action against PREPA in the courts of Puerto Rico in order to protect and enforce its rights under the Master Agreement. As of the date of this report, the Company has been successful in a series of motions to be heard in October of 2016. The Company is confident the court will enforce the $1.9 Billion agreement in favor of the Company or in the alternative, the Company is asking the court for $210 million in monetary damages, however the ultimate outcome of the court action is unknown.

Included in the power project development and construction costs balance for AG Solar are costs related to environmental assessments and land lease option payments.

8) Intangible assets

	March 31 2016	December 31 2015
	$	$
Opening balance	**1,730,000**	1,450,125
Foreign exchange unrealized	**(108,625)**	279,875
Ending balance	**1,621,375**	1,730,000

On July 12, 2013, the Company signed a Membership Interest Purchase and Sale Agreement ("MIPSA") with Magma Energy (U.S.) Corp. ("Magma"), a subsidiary of Alterra, and amended on October 11, 2013 whereby the Company will purchase from Alterra its 50% interest in and to the shares of AG Solar. The consideration was US $1.25 Million. The Company completed the MIPSA on September 12, 2014 (the "Acquisition Date"), the Company now owns 100% of AG Solar and the option to acquire joint venture interest of $1,450,000 was transferred to intangibles as it is related to the purchase of the Master Agreement (note 7).

9) Accounts Payable

	March 31 2016	December 31 2015
	$	$
Project related accounts payables (i)	**2,443,024**	2,590,897
Other accounts payable (ii)	**686,932**	704,221
Total Accounts Payable	**3,129,956**	3,295,118

(i) Total project related accounts payable include costs for the AG Solar and Blue Mountain projects. At March 31, 2016, $1.5 million is payable for initial construction of the Blue Mountain project (December 31, 2015 - $1.5 million) $396,842 is payable for legal fees related to Blue Mountain and AG Solar (December 31, 2015 - $407,629), $155,242 (December 31, 2015 - $165,642) is payable for environmental assessments for Blue Mountain and the remainder $426,333 to various vendors related to the two projects (December 31, 2015 - $454,897).

(ii) Other accounts payable include costs related to the Company and not to the AG Solar or Blue Mountain projects.

(Expressed in Canadian dollars)

10) Loans Payable

	March 31 2016	December 31 2015
	$	$
Captiva loans (i)	**53,150**	80,721
Shareholder loans (ii)	**129,710**	138,400
Director's loans (iii)	**358,345**	377,662
Initial & Secondary loans (iv)	**683,711**	780,340
	1,224,916	1,377,123
Less: Current portion	**(1,164,916)**	(1,304,319)
Loans payable, non-current	**60,000**	72,804

(i) On April 29, 2014, Captiva Verde Industries ("Captiva"), a company that has directors in common with Greenbriar, loaned the Company $21,902 (US $20,000) with interest bearing 10% per annum, compounded monthly and repayable on April 29, 2016.

On July 14, 2014, Captiva loaned the Company $25,819 (US $24,000) with interest bearing 10% per annum, compounded monthly and repayable on July 14, 2016.

On July 30, 2014, Captiva loaned the Company $33,000. The loan bears interest at 10% per annum, compounded monthly and repayable after two years. A payment of $27,571 was made on March 10, 2016.

(ii) In September 2014, the Company received two loans totaling $129,710 (US $100,000) from an independent shareholder. Both loans bear interest of 10% per annum, compounded monthly and repayable on February 25, 2015. The Company is currently renegotiating the repayment term.

(iii) In May 2014 and June 2014, the Company received loans of $38,913 (US $30,000) and $10,000 respectively, from the directors of the Company. Each loan bears interest of 10% per annum, compounded monthly and repayable after two years. A payment of $3,891 (US $3,000) was made October 27, 2015. A payment of $19,457 (US $15,000) was made November 2, 2015.

On July 30, 2014, a director of the Company provided a demand loan of $25,942 (US $20,000). The loan bears interest of 1% per month, and shall be paid upon demand.

On November 1, 2013, a director of the Company, loaned the Company $259,420 (US $200,000) ("Original Loan"). Under the terms of the loan agreement, the loan bears interest at 10% per annum, compounded monthly and repayable on February 28, 2014. In the three months ended March 31, 2015, the terms of the loan were extended to February 28, 2016. On December 1, 2014, an additional $13,360 (US$10,300) was loaned by the same director under the same terms and conditions as the Original Loan. A payment of $25,942 (US $20,000) was made October 26, 2015.

On November 29, 2014 and December 22, 2014 a director of the Company, loaned the Company $11,500 and $3,500, respectively. Under the terms of the loan agreements, these loans bear interest of 1% per month, and shall be paid upon demand.

On January 19, 2015, a director of the Company, loaned the Company $45,000. Under the terms of the loan agreements, this loan bears interest of 1% per month, and shall be paid on January 19, 2017.

(iv) On August 1, 2013, the Company entered into a loan agreement for $648,550 (US $500,000) with the spouse of the Company's CEO ("Initial Loan"). The loan bears interest at 10% per annum and was repayable on March 20, 2014. The loan was extended in 2014 to be repayable on March 20, 2016. A payment of $38,913 (US $30,000) was made on April 20, 2015. A payment of $28,536 (US $22,000) was made on October 26, 2015. A payment of $36,591 (US $28,210) was made March 10, 2016.

On January 15, 2015, January 30, 2015, March 23, 2015 and May 5, 2015, the spouse of the Company's CEO loaned additional amounts of $6,000, $2,000, $20,000 and $7,000. Each loan bears interest of 10% per annum, compounded monthly and repayable after two years. A payment of $20,000 was made towards the loan on April 20, 2015. These loans were paid in full March 10, 2016.

On August 15, 2015, the spouse of Director loaned an additional amount of $11,998 (US $9,250). The loan bears interest of 10% per annum, compounded monthly and repayable after two years. This loan was paid in full March 10, 2016.

In addition, the Company entered into a loan agreement with the CEO of the Company for $100,000 under the same terms as the Initial Loan ("Secondary Loan"). Any non-reimbursable expenses incurred and payments made by the CEO on the Company's corporate credit card may be offset against the Secondary Loan. As at March 31, 2016, the Secondary loan balance was $97,201 (December 31, 2015 - $90,505).

In the year ended December 31, 2014, both the Initial Loan and the Secondary Loan have been extended to March 20, 2016.

On September 2, 2014, the Company's CEO loaned the Company $30,000. The loan bears interest at 10% per annum, compounded monthly and repayable after two years

Further, on November 19, 2014, the CEO loaned the Company $12,000, the loan bears interest at 10% per annum and was repayable on November 19, 2016.

11) Share Capital

a) *Authorized and Outstanding*

At March 31, 2016, the Company had unlimited authorized common shares without par value and 13,124,227 common shares issued and outstanding (December 31, 2015 – 13,124,227).

b) *Private placement of units*

On November 25, 2015, the Company issued 404,000 units through a private placement for gross proceeds of $606,000 of which $336,703 (net of issuance costs of $126,767) was allocated to common shares and $142,530 to the share purchase warrants based upon the relative fair values. Each unit is comprised of one common share and one half common share purchase warrant. Each full Warrant entitles the holder to purchase one common share of the Company for a period of five years from the date of issuance at a price of $1.75 per share. A finder's fee of $75,000 in the form of 50,000 shares was given to CV Brokerage.

On April 17, 2015, the Company issued 205,000 units through a private placement for gross proceeds of $307,500 of which $147,184 (net of issuance costs of $67,708) was allocated to common shares and $92,608 to the share purchase warrants based upon the relative fair values. Each unit is comprised of one common share and one half common share purchase warrant. Each full Warrant entitles the holder to purchase one common share of the Company for a period of five years from the date of issuance at a price of $1.75 per share.

c) *Share Subscription Received*

In February and March, 2016, the Company received subscription agreements for 400,000 units at $0.50 per unit through a private placement for gross proceeds of $200,000. Each unit is comprised of one common share and one common share purchase warrant. Each warrant entitles the holder to purchase one common share of the Company for a period of five years from the date of issuance at a price of $0.60 per share. Of the $200,000 subscribed, the Company received $150,000 in April 2016 and issued 300,000 units. The remaining $50,000 in subscriptions remains receivable from the spouse of the CEO.

On April 8, 2016, the Company received subscription agreements for 300,000 units at $0.50 per unit for gross proceeds of $150,000. Each unit is comprised of one common share and one common share purchase warrant which entitles the holder to purchase one common share of the Company for a period of five years from the date of issuance at a price of $0.60 per share. Of the $150,000 subscribed, $100,000 has been received and $50,000 remains receivable from the spouse of the CEO.

(Expressed in Canadian dollars)

d) *Share-based compensation*

The Company has a stock option plan (the "Plan") to issue up to and not to exceed 10% of the issued and outstanding common shares. Under the Plan, each option entitles the holder to acquire one common share at its exercise price.

A summary of stock option information as at March 31, 2016 is as follows:

	Number of options	**Weighted average exercise price**
		$
Balance at December 31, 2014	1,185,695	1.77
Exercised	(333,922)	0.57
Balance at December 31, 2015	851,773	1.46
Exercised/Expired	-	-
Balance at March 31, 2016	**851,773**	**1.46**

Stock options outstanding as at March 31, 2016:

		Stock options outstanding		Options exercisable	
Exercise price	Number of stock options outstanding	Weighted average exercise price	Weighted average remaining contractual life	Number of options outstanding and exercisable	Weighted average exercise price
$		$	Years		$
0.57	351,773	0.57	0.66	351,773	0.57
0.75	125,000	0.75	0.66	125,000	0.75
2.60	125,000	2.60	2.19	125,000	2.60
2.50	250,000	2.50	2.32	250,000	2.50
Total	**851,773**	**1.46**	**1.65**	**851,773**	**1.27**

The Company did not issue stock options for the three months ended March 31, 2016 or the year ended December 31, 2015. The Company recorded $Nil of share-based compensation expense during the three months ended March 31, 2016 (2015 – $Nil) as all had vested in as at December 31, 2014.

e) *Warrants*

Share purchase warrants outstanding as at March 31, 2016:

Expiry date	Share purchase warrants outstanding	Black-scholes value	Exercise Price
		$	$
December 18, 2015	40,000	13,988	3.00
January 16, 2016	10,000	3,305	3.00
January 21, 2016	55,000	19,291	3.00
March 3, 2016	50,000	15,726	3.00
September 12, 2019	684,000	272,937	2.00
May 4, 2020	102,500	92,608	1.75
November 25, 2015	202,000	142,530	1.75
Total	**1,143,500**	**560,385**	

(Expressed in Canadian dollars)

Each share purchase warrant and finder's warrant entitles the holder to acquire one common share of the Company upon the payment of the exercised price as indicated for a period of 24 months from the date the warrants were issued.

The share purchase warrants and broker's warrants issued were fair-valued using the Black-Sholes option pricing model with the following weighted average assumptions:

	Year Ended	
	March 31 2016	December 31 2015
Expected life (in years)	**-**	2.00-5.00
Risk-free interest rate	**-**	0.92%-1.08%
Expected volatility	**-**	70.94% - 73.33%
Dividend yield	**-**	-

The expected stock price volatility is based on the historic volatility (based on the life of the warrants).

The fair value of warrants issued during the three months ended March 31, 2016 was $Nil as there were no warrants issued for the period and for the year ended December 31, 2015 $235,137.

f) *Loss per share*

Stock options and share purchase warrants have not been included in the computation of diluted loss per share for the three months ended March 31, 2016 and for year ended December 31, 2015, because to do so would be anti-dilutive.

12) Financial instruments

The Company examines the various financial instrument risks to which it is exposed and assesses the impact and likelihood of those risks.

a) *Categories of financial instruments*

	March 31 2016	December 31 2015
	$	$
Loans and receivables		
Cash	**1,680**	3,903
Deposits	**256,529**	282,919
Interest receivable	**58,160**	53,454
	316,369	340,276
Other financial liabilities		
Accounts payable	**3,129,956**	3,295,118
Accrued interest	**331,326**	315,122
Accrued liabilities	**201,906**	200,731
Loans payable	**1,224,916**	1,377,123
	4,888,105	5,188,094

b) *Fair value*

Financial instruments measured at fair value are grouped into Level 1 to 3 based on the degree to which fair value is observable:

Level 1 – quoted prices in active markets for identical securities
Level 2 – significant observable inputs other than quoted prices included in Level 1
Level 3 – significant unobservable inputs

(Expressed in Canadian dollars)

All of the Company's financial instruments are measured at Level 1 with the exception of loans payable which are measured at Level 2. The Company did not move any instruments between levels of the fair value hierarchy during the three months ended March 31, 2016 and the year ended December 31, 2015.

Financial instruments consist of cash, deposits, interest receivable, accounts payable, accrued interest, accrued liabilities, and loans payable. The fair values of all financial instruments are considered to approximate their carrying values due to their short-term nature.

c) *Interest rate risk*

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company is exposed to interest rates through the interest earned on cash balances, deposits, and loans; however, management does not believe this exposure is significant.

d) *Credit risk*

The Company is exposed to credit risk through its cash, which is held in large Canadian financial institutions with high credit rating, deposits and other receivables. The Company believes the credit risk is insignificant. The Company's exposure is limited to amounts reported within the statement of financial position.

e) *Liquidity risk*

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company manages liquidity risk through the management of its capital structure. In order to meet its financial obligations, the Company will need to generate cash flow from the sale or otherwise disposition of property or raise additional funds. The following table summarizes the remaining contractual maturities of the Company's financial liabilities and operating commitments:

	1 to 3 months	**4 months to 1 year**	**Over 1 year**	**Total**
	$	$	$	**$**
Accounts payable	72,055	122,532	2,935,369	**3,129,956**
Accrued liabilities	10,000	89,492	102,414	**201,906**
Accrued interest liabilities	-	-	331,326	**331,326**
Corporate loans	-	-	1,224,916	**1,224,916**
Land lease payments	-	320,877	215,967	**536,844**
	82,055	532,901	4,809,992	**5,424,948**

13) Capital Management

The Company's objective when managing capital is to safeguard the Company's ability to continue as a going concern such that it can continue to provide returns for shareholders and benefits for other stakeholders. The primary use of capital will be used for the development of its properties and acquisitions.

The Company considers the items included in short-term loans and shareholders' equity as capital. The Company manages the capital structure and makes adjustments to it in light of changes in economic conditions, business opportunity and the risk characteristics of the underlying assets. In order to maintain or adjust its capital structure, the Company may issue new shares or return capital to its shareholders. The Company is not exposed to externally imposed capital requirements.

Management reviews its capital management approach on an ongoing basis. During the three months ended March 31, 2016, there has been no change in the Company's management of capital policies.

(Expressed in Canadian dollars)

14) Segmented information

The Company currently has two geographic segments: Canada and the United States of America ("USA"). The head office and management operate in Canada and the Company's long-term assets are in the USA.

The accounting policies of the segments are the same as those described in the summary of significant accounting policies.

The Company is primarily involved in the acquisition and development of wind and solar energy farms in the United States and has determined that its reportable operating segment is based on the fact that the Company's projects have the same economic characteristics and represent the manner in which the Company's chief decision maker views and evaluates the Company's business. The Company has one reportable operating segment.

	Canada	**USA**	**Total**
	$	$	$
As at March 31, 2016			
Total assets	316,283	7,888,852	8,205,135
Non-current assets	97,283	7,941,844	8,039,127
As at December 31, 2015			
Total assets	332,918	8,197,737	8,530,655
Non-current assets	103,800	8,186,785	8,290,585
Three months ended March 31, 2016			
Operating income	118,309	4,412	122,721
Interest income	4,705	-	4,705
Gain for the period	123,014	4,412	127,426
Three months ended March 31, 2015			
Operating loss	(364,248)	(5,603)	(369,851)
Interest income	4,005	-	4,005
Loss for the period	(360,243)	(5,603)	(365,846)

15) Related party transactions

Key management includes directors and officers of the Company. In addition to related party transactions described in Note 10 and 11, the Company had the following expenses paid to key management:

		Three months Ended
	March 31 2016	March 31 2015
	$	$
Consulting Fees	**-**	27,000
Management fees	**47,516**	38,192
Share-based compensation	**-**	-
Total	**47,516**	65,192

On July 1, 2014, the Company entered into a consulting contract with the President of the Company. The agreement provides for an annual fee of US $120,000 in which the President will lead all the wind and solar development in obtaining permitting, environmental compliance and raising of capital to construct the renewable energy facilities ("Annual Fee"). In addition, the Company agrees to reimburse all reasonable expense incurred related to office expenses, daily travel per diem, mileage expense and health and life insurance premium expense. Further, upon the Company closing certain development milestones allowing for an equity raise of at least US $2 Million or the sale of any Company assets or project rights including the Tehachapi land whichever comes first, the agreement provides for a one-time payment of US $250,000 in recognition of the President's unpaid work in support of the Company's projects since March 2013. Lastly, the President will be paid a US$3 Million development completion bonus at the time the Montalva Solar Project completes all key milestones necessary for the Company to obtain project financing for the Montalva Solar Project. As at March 31, 2016, the President of the Company has been paid a total of $55,673 (US $42,921) fees under the contract. As at March 31, 2016, included in accounts payable are fees and expenses due to the President of the Company of $208,662.

(Expressed in Canadian dollars)

16) Commitments and Contingencies

As at March 31, 2016, the Company had the following commitments and contingencies outstanding:

	Within 1 year	2-3 years	Over 3 years	**Total**
	$	$	$	**$**
Puerto Rico land leases (i)	320,877	215,967	-	**536,844**
Consultant bonus (ii)	324,275	-	-	**324,275**
PBJL share transfer (iii)	648,550	-	-	**648,550**
Total	1,293,702	215,967	-	**1,509,669**

(i) The Company entered into four separate land options agreements with Jose Arturo Acosta, leasing a total of 1,590 acres of land in the Municipality of Lajas and Guanica of Puerto Rico. The Company made initial payments on the execution date of each options agreement and will thereafter pay advances for each successive four-month period during the option terms. The annual rent will be revised once the land area needed for the energy facility is determined and will have an initial term of twenty-five years with an extension of four consecutive periods of five years each. As at March 31, 2016, the Company capitalized $549,970 (US $424,000) in land costs under the Puerto Rico project.

(ii) The Company agreed to pay the President a one-time consultant bonus of US $250,000 (Note 15).

(iii) On April 23, 2013, 330 common shares, approximately 33% interest, of PBJL were transferred between the spouse of an officer to AG Solar and the Company. The Company may be required to pay approximately US $500,000 for these shares on terms yet to be negotiated. Any future payments will be subject to available funds and the completion of a significant financing of the Company in the future.